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| <b>12.5</b> | <b>NOTIFICATION TO COUNCIL OF THE COMPLETION OF THE 2026/27 ELECTRICITY CONSUMPTION TARIFFS PUBLIC PARTICIPATION PROCESS AS PER NATIONAL ENERGY REGULATOR OF SOUTH AFRICA (NERSA) REQUIREMENTS</b> |
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Collaborator No:

IDP KPA Ref No: Good Governance and Compliance

Date: Council- 31 March 2026

**1. SUBJECT: NOTIFICATION TO COUNCIL OF THE COMPLETION OF THE 2026/27 ELECTRICITY CONSUMPTION TARIFFS PUBLIC PARTICIPATION PROCESS AS PER NATIONAL ENERGY REGULATOR OF SOUTH AFRICA (NERSA) REQUIREMENTS**

**2. PURPOSE**

To notify Council of the outcome of the public participation process that was followed for the proposed Electricity Consumption Tariffs for the 2026-27 financial year as per the National Energy Regulator of South Africa's requirements.

**3. DELEGATED AUTHORITY**

Municipal Council.

**4. EXECUTIVE SUMMARY**

The Municipality normally public participates its proposed electricity tariffs for the coming financial year together with the budget process. However, the National Energy Regulator of South Africa (NERSA) has requested all Municipalities to submit their public participated draft tariffs to NERSA by 31 March 2026 for review.

In March 2023, Council adopted the Electricity Distribution Ringfencing and Cost of Supply Study (CoS) (Annexure B), which is valid for five years, and submitted such to NERSA on 25 June 2024.

In preparation for the 2026/27 financial year's electricity tariff application to NERSA, various workshops were held between the municipal appointed tariff modelling consultant, Financial Services and the Electrical Services Departments, and the revised set of proposed tariffs were interrogated in terms of the actual costs of providing the service, the proposals of the Cost of Supply Study which has been escalated per year, the affordability of the consumers, and the differing conditions of supply areas, etc.

Based on these factors, the simple average tariff increase of **10.71%** was proposed in this submission to the Council of 05 March 2026 for public participation, even though there are various different proposed percentage increases in the different tariff categories, as per Annexure A. Kindly note that this does not mean an increase across all categories of the above percentage, but rather the averaged increase for all the different categories of tariffs, which each have their own proposed increase as per the table in Annexure A.

A public participation process was followed by means of advertisements in the media (Die Burger – 10 March – 27 March 2026, Eikestad Nuus -12 March – 27 March 2026, municipal website and social media platforms (Lets Fix It and municipal whatsapp channel 06 March -27 March 2026). Hard copies of the proposed tariffs were also made available for the public to view at the municipal libraries (Annexure C). No input from the public was received.

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**5. RECOMMENDATIONS**

- (a) that Council notes that no input from the public has been received.
- (b) that Council notes the average tariff increase of **10.71%** was public participated.
- (c) that Council approves that the 2026/27 consumption tariff application be submitted to NERSA for consideration and approval.

**6. DISCUSSION / CONTENTS**

The Municipality normally public participates its proposed electricity tariffs for the coming financial year together with the budget process. However, the National Energy Regulator of South Africa (NERSA) has requested all Municipalities to submit their public participated draft tariffs to NERSA by 31 March 2026 for review.

In March 2023, Council adopted the Electricity Distribution Ringfencing and Cost of Supply Study (CoS) (Annexure B), which is valid for five years, and submitted such to NERSA on 25 June 2024.

In preparation for the 2026/27 financial year's electricity tariff application to NERSA, various workshops between the municipal appointed tariff modelling consultant, Financial Services and Infrastructure Services were held with the final deliberation on 03 March 2026. The revised set of proposed tariffs were interrogated, using the Eskom Retail tariff and structural adjustment (ERTSA) application of 9.01% for muniflex customers.

The actual costs of providing the service, the proposals of the Cost of Supply Study as tariffs which need to be aspired to, the affordability of the consumers, and the differing conditions of service, etc were taken into account.

The aims of a Cost of Supply Study are primarily to:

- (a) To enable the municipality to develop cost reflective electricity tariffs. The CoS report outlines the current cost to supply electricity and the anticipated cost of service for the next financial years in order for the municipality to move towards cost reflective tariffs within the subsidised model so as to be in a better financial position to render the services as required by a municipality.
- (b) To comply with The Electricity Pricing Policy (EPP) policy position 23 which states that: "*Electricity distributors shall undertake CoS studies at least every five years or when significant licensee structure changes occur, such as in customer base, relationships between cost components and sales volumes. This must be done according to the approved National Energy Regulator of South Africa (NERSA) standards to reflect changing costs and customer behaviour*".
- (c) To cater for a major change in the municipal electrical network that took place in February 2019, where the municipality inherited customers in the Dwarsrivier area from Drakenstein Municipality.
- (d) To develop tariffs for the Alternative Electricity Generation systems to make provision for the changes in the electricity distribution industry in as far as alternative energy generation solutions are concerned (e.g. SSEG & Wheeling).
- (e) To cater for the Wheeling of electricity from external electricity generators situated outside Stellenbosch Municipality's electricity distribution network.

The Cost of Supply Study Report was approved by Stellenbosch Council in 23 March 2023 and submitted to NERSA on 25 June 2024.

The methodology used to conduct the cost of supply study is based on NERSA's Cost of Supply Framework and NRS-058. The following steps in Figure 1 based on NERSA's Cost of Supply Framework were used to conduct the cost of supply report.



**Figure 1: Steps to follow when conducting a Cost of Supply study:**

The costs within electricity are identified and then costs are allocated from the various support functions in the municipality towards each of the various functions in electricity. More details on the methodology applied to do the ringfencing are found in the actual Cost of Supply report.

It is also to be noted that:

- Different tariff categories have different percentage increases as per the Cost of Supply Study (COSS).
- That a phased-in approach for some of the tariffs is considered, phased in over a 1-5 year period.

Based on these factors, the simple average tariff increase of **10.71%** is proposed in this submission for public participation, even though there are various different percentage increases in the different tariff categories, as per Annexure A.

A public participation process was followed by means of advertisements in the media (Die Burger – 10 March – 27 March 2026, Eikestad Nuus -12 March – 27 March 2026, municipal website and social media platforms (Lets Fix It and municipal whatsapp channel 06 March -27 March 2026). Hard copies of the proposed tariffs were also made available for the public to view at the municipal libraries (Annexure C). No input from the public was received.

## 7. FINANCIAL IMPLICATIONS:

The financial implications of the proposed tariffs will be incorporated into the overall budget process for the 2026-27 MTREF budget. The cost of supplying the electricity services are covered in the tariff submission and in the accompanying Cost of Supply Study (Annexure B).

## 8. LEGAL IMPLICATIONS:

The submission complies with all legal requirements.

## 9. STAFF IMPLICATIONS:

The tariff modelling and simulation exercise takes into account the staff requirements for the sustainable provision of the service.

## 10. RISK IMPLICATIONS:

Risk of not submitting the application to NERSA by the deadline of 31<sup>st</sup> March could result in non-approval by NERSA of the 2026-27 proposed tariffs.

Risk of delays if further challenges by *Afriforum* to the NERSA approval process and current Court order.

## 11. PREVIOUS / RELEVANT COUNCIL RESOLUTIONS:

### URGENT COUNCIL MEETING: 2026-03-05

### RESOLVED (majority vote)

- that Council approve in principle the draft electricity consumption tariffs (**ANNEXURE A**), for public participation, and ultimate application to NERSA for the 2026-27 financial year;

- (b) that Council notes the average tariff increase of **10.71%** for public participation, even though there are various different percentage increases in the different tariff categories;
- (c) that the draft 2026-27 tariffs be published on municipal platforms (website and social media) for public consultation for 21 days;
- (d) that once the tariffs have been published as per NERSA's requirement, the tariff application be submitted to NERSA for approval; and
- (e) that the public participation input and the proposed amendments if any, be submitted to Council as part of the normal budget process for deliberation.

**12<sup>TH</sup> COUNCIL MEETING: 2023-03-29: ITEM 11.6.5****RESOLVED** (majority vote with 2 abstentions)

- (a) that Council accepts the report on "ELECTRICITY RINGFENCING AND COST OF SUPPLY STUDY";
- (b) that Council notes the recommendations made in the report regarding the pricing and setting of future electricity tariffs;
- (c) that Council adopts the final cost of supply study report, as the report to be used in future to develop new electricity tariffs and derive percentage increases on the existing electricity tariffs.

*The following Councillors requested that their votes of dissent be minuted:  
Cllrs J Andrews; R Hendrikse; C Noble and M Van Stade*

**11. COMMENTS BY SENIOR MANAGEMENT****11.1 Director: Infrastructure Services**

Proponent of the Item.

**11.2 Director: Community and Protection Services****11.3 Director: Planning and Economic Development**

No comment

**11.4 Acting Director: Corporate Services:****11.5 Chief Financial Officer:****11.6 Municipal Manager:****ANNEXURES:**

Annexure A: Stellenbosch Municipality Proposed Draft Electricity Consumption Tariffs

Annexure B: Cost of Supply Study

Annexure C: Notices (Die Burger, Eikestad Nuus &amp; municipal website) Stellenbosch Municipality Proposed 2026/27 Draft Tariffs

**FOR FURTHER DETAILS CONTACT:**

|                        |  |
|------------------------|--|
| <b>NAME</b>            | <b>Nombulelo Zwane</b>   |
| <b>POSITION</b>        | <b>Senior Manager: Electrical Services</b>   |
| <b>DIRECTORATE</b>     | <b>Infrastructure Services</b>   |
| <b>CONTACT NUMBERS</b> | <b>021 808 8335/ 021 808 8334</b>  |
| <b>E-MAIL ADDRESS</b>  | <a href="mailto:nombulelo.zwane@ Stellenbosch.gov.za">nombulelo.zwane@ Stellenbosch.gov.za</a> |
| <b>REPORT DATE</b>     | <b>27 March 2026</b>   |

## Annexure A

## LIST OF PROPOSED ELECTRICITY CONSUMPTION TARIFFS:

The approved tariffs for 2024/2025, 2025/2026 and the proposed electricity consumption tariffs for 2026/2027 as well as the percentage increase are shown in the tables below. Please note that for export tariffs, Avoided Cost results were used for SSEG tariffs:

|   | Approved<br>2024/2025 | Approved<br>2025/2026 | Application<br>2026/2027 | Cost of<br>Supply<br>/Avoided<br>Cost<br>(SSEG)<br>Results | Cost of<br>Supply %<br>Increase | Phase-In<br>(Years) | Phased-In %<br>Increase<br>(Application) |
|---|-----------------------|-----------------------|--------------------------|--|---------------------------------|---------------------|--|
| <b>1. Domestic</b>  |                       |                       |                          |  |                                 |                     |  |
| <b>Domestic: Life Line PP - 0 to 60amp single phase only (For qualifying indigent customers and receiving the first 100 units free per month) (DOM1)</b>  |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month  | R0.00                 | R0.00                 | R0.00                    | R0.00  | 0.00%                           | 0.00                | 0.00%                                    |
| Domestic PP Lifeline DOM1 (c/kWh) (<= 50 kWh)   | 173.46                | 191.00                | 210.10                   | 339.85   | 77.93%                          | 5.00                | 10.00%                                   |
| Domestic PP Lifeline DOM1 (c/kWh) (51 – 300 kWh)  | 217.06                | 239.00                | 262.90                   | 425.28   | 77.94%                          | 5.00                | 10.00%                                   |
| Domestic PP Lifeline DOM1 (c/kWh) (301 – 600 kWh)   | 323.51                | 358.00                | 393.80                   | 633.85   | 77.05%                          | 5.00                | 10.00%                                   |
| Domestic PP Lifeline DOM1 (c/kWh) (> 600 kWh)   | 372.17                | 409.00                | 449.90                   | 729.18   | 78.28%                          | 5.00                | 10.00%                                   |
| Domestic PP Lifeline DOM1 BSST (Free Basic Units)   | 100 units             |                       |                          |  |                                 |                     |  |
| <b>Domestic: Regular PP meters- (0 to 60amp single and three phase AND Less than 600kWh per month average consumption during the previous financial year and for generation for own use) (DOM2)</b>     |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month  | R0.00                 | R0.00                 | R0.00                    | R0.00  | 0.00%                           | 0.00                | 0.00%                                    |
| Energy Rate (c/kWh) (<= 50kWh)  | 173.75                | 191.00                | 210.10                   | 336.09   | 75.97%                          | 5.00                | 10.00%                                   |
| Energy Rate (c/kWh) (51 - 300kWh)   | 223.50                | 245.00                | 269.50                   | 432.32   | 76.46%                          | 5.00                | 10.00%                                   |
| Energy Rate (c/kWh) (301 - 600kWh)  | 314.31                | 345.00                | 379.50                   | 608.01   | 76.23%                          | 5.00                | 10.00%                                   |
| Energy Rate (c/kWh) (> 600kWh)  | 369.61                | 406.00                | 449.90                   | 714.96   | 76.10%                          | 5.00                | 10.00%                                   |
| <b>Domestic: Regular PP meters- (0 to 60 Amp single and three phase using more than 600 kWh per month average consumption during the previous financial year and for generation for own use) (DOM3)</b> |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month  | R237.87               | R261.54               | R287.69                  | R1 796.43  | 586.86%                         | 5.00                | 10.00%                                   |
| Energy Rate (c/kWh) (<= 50kWh)  | 173.46                | 191.00                | 206.64                   | 206.64   | 8.19%                           | 1.00                | 8.19%                                    |
| Energy Rate (c/kWh) (51 - 300kWh)   | 222.50                | 245.00                | 265.07                   | 265.07   | 8.19%                           | 1.00                | 8.19%                                    |
| Energy Rate (c/kWh) (301 - 600kWh)  | 313.89                | 345.00                | 373.94                   | 373.94   | 8.39%                           | 1.00                | 8.39%                                    |
| Energy Rate (c/kWh) (> 600kWh)  | 369.63                | 406.00                | 440.35                   | 440.35   | 8.46%                           | 1.00                | 8.46%                                    |
| <b>Domestic: Regular (Using Credit Meters 60 Ampere single and three phase maximum and for generation for own use) (DOM4)</b>   |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month  | R293.42               | R322.62               | R354.88                  | R1 342.75  | 316.20%                         | 5.00                | 10.00%                                   |
| Energy Rate (c/kWh) (<= 50kWh)  | 173.46                | 191.00                | 206.64                   | 206.64   | 8.19%                           | 1.00                | 8.19%                                    |
| Energy Rate (c/kWh) (51 - 300kWh)   | 222.50                | 245.00                | 265.07                   | 265.07   | 8.19%                           | 1.00                | 8.19%                                    |
| Energy Rate (c/kWh) (301 - 600kWh)  | 313.89                | 345.00                | 373.94                   | 373.94   | 8.39%                           | 1.00                | 8.39%                                    |
| Energy Rate (c/kWh) (> 600kWh)  | 369.63                | 406.00                | 440.35                   | 440.35   | 8.46%                           | 1.00                | 8.46%                                    |

|   | Approved<br>2024/2025 | Approved<br>2025/2026 | Application<br>2026/2027 | Cost of<br>Supply<br>/Avoided<br>Cost<br>(SSEG)<br>Results | Cost of<br>Supply %<br>Increase | Phase-In<br>(Years) | Phased-In %<br>Increase<br>(Application) |
|---|-----------------------|-----------------------|--------------------------|--|---------------------------------|---------------------|--|
| <b>Domestic: Renewable Energy (DOM5) Generation for own use and export</b>  |                       |                       |                          |  |                                 |                     |  |
| Reading cost R/pm   | R132.80               | R0.00                 | R158.20                  | R158.20  | New Rate                        | 1.00                | 0.00%                                    |
| Basic Charge  | R293.42               | R322.62               | R354.88                  | R593.33  | 83.91%                          | 5.00                | 10.00%                                   |
| <b>Import</b>   |                       |                       |                          |  |                                 |                     |  |
| Energy Rate (c/kWh) (<= 50kWh)  | 173.46                | 191.00                | 206.64                   | 206.64   | 8.19%                           | 1.00                | 8.19%                                    |
| Energy Rate (c/kWh) (51 - 300kWh)   | 222.50                | 245.00                | 265.07                   | 265.07   | 8.19%                           | 1.00                | 8.19%                                    |
| Energy Rate (c/kWh) (301 - 600kWh)  | 313.89                | 345.00                | 373.94                   | 373.94   | 8.39%                           | 1.00                | 8.39%                                    |
| Energy Rate (c/kWh) (> 600kWh)  | 369.63                | 406.00                | 440.35                   | 440.35   | 8.46%                           | 1.00                | 8.46%                                    |
| Reactive Energy Rate (c/kVArh)  | 0.00                  | 0.00                  | 0.00                     | 0.00   | 0.00%                           | 1.00                | 0.00%                                    |
| <b>Export</b>   |                       |                       |                          |  |                                 |                     |  |
| <b>Low Season</b>   |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh  | 182.81                | 201.00                | 269.63                   | 269.63   | 34.14%                          | 3.00                | 10.00%                                   |
| Standard c/kWh  | 125.80                | 138.00                | 162.00                   | 162.00   | 17.39%                          | 2.00                | 8.69%                                    |
| Off-Peak c/kWh  | 79.81                 | 88.00                 | 122.51                   | 122.51   | 39.21%                          | 3.00                | 10.00%                                   |
| <b>High Season</b>  |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh  | 560.43                | 616.00                | 616.24                   | 616.24   | 0.04%                           | 1.00                | 0.04%                                    |
| Standard c/kWh  | 169.80                | 187.00                | 171.86                   | 171.86   | -8.09%                          | 1.00                | -8.09%                                   |
| Off-Peak c/kWh  | 92.20                 | 101.00                | 122.51                   | 122.51   | 21.29%                          | 2.00                | 10.00%                                   |
| <b>2. Commercial</b>  |                       |                       |                          |  |                                 |                     |  |
| <b>Commercial: Life Line (&lt;20Ampere maximum, Single &amp; three phase Pre Paid Only for micro entrepreneurial businesses) (COM1)</b> |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month  | R0.00                 | R0.00                 | R0.00                    | R0.00  | 0.00%                           | 0.00                | 0.00%                                    |
| Energy Rate (c/kWh)   | 375.63                | 413.00                | 454.30                   | 564.06   | 36.58%                          | 3.00                | 10.00%                                   |
| <b>Commercial: Low (40Ampere maximum, Pre Paid single &amp; three phase only and for generation for own use) (COM2)</b>                 |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month  | R294.05               | R323.30               | R355.63                  | R2 972.15  | 819.32%                         | 5.00                | 10.00%                                   |
| Energy Rate (c/kWh)   | 301.63                | 332.00                | 359.32                   | 359.32   | 8.23%                           | 1.00                | 8.23%                                    |
| <b>Commercial: Regular PP only (80Ampere, single and three phase and for generation for own use) (COM3)</b>                             |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month  | R503.52               | R553.62               | R608.98                  | R3 622.77  | 554.38%                         | 5.00                | 10.00%                                   |
| Energy Rate (c/kWh)   | 357.88                | 393.00                | 426.34                   | 426.34   | 8.48%                           | 1.00                | 8.48%                                    |
| <b>Commercial: Credit meters (80Ampere, single and three phase and for generation for own use) (COM4)</b>                               |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month  | R544.03               | R598.16               | R657.98                  | R4 363.29  | 629.45%                         | 5.00                | 10.00%                                   |
| Energy Rate (c/kWh)   | 332.17                | 365.00                | 397.31                   | 397.31   | 8.85%                           | 1.00                | 8.85%                                    |
| <b>Commercial: Renewable Energy (COM 5) Generation for own use and export</b>   |                       |                       |                          |  |                                 |                     |  |
| Reading cost R/pm   | R132.80               | R146.01               | R158.20                  | R158.20  | 8.35%                           | 1.00                | 8.35%                                    |
| Basic Charge  | R544.03               | R598.16               | R645.73                  | R693.29  | 15.90%                          | 2.00                | 7.95%                                    |
| <b>Import</b>   |                       |                       |                          |  |                                 |                     |  |
| Energy Rate (c/kWh)   | 332.17                | 365.00                | 397.31                   | 397.31   | 8.85%                           | 1.00                | 8.85%                                    |
| Reactive Energy Rate (c/kVArh)  | 0.00                  | 0.00                  | 0.00                     | 0.00   | 0.00%                           | 0.00                | 0.00%                                    |

|  | Approved<br>2024/2025 | Approved<br>2025/2026 | Application<br>2026/2027 | Cost of<br>Supply<br>/Avoided<br>Cost<br>(SSEG)<br>Results | Cost of<br>Supply %<br>Increase | Phase-In<br>(Years) | Phased-In %<br>Increase<br>(Application) |
|--|-----------------------|-----------------------|--------------------------|--|---------------------------------|---------------------|--|
| <b>Export</b>  |                       |                       |                          |  |                                 |                     |  |
| <b>Low Season</b>  |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh   | 182.81                | 201.00                | 269.63                   | 269.63   | 34.14%                          | 3.00                | 10.00%                                   |
| Standard c/kWh   | 125.80                | 138.00                | 162.00                   | 162.00   | 17.39%                          | 2.00                | 8.69%                                    |
| Off-Peak c/kWh   | 79.81                 | 87.00                 | 122.51                   | 122.51   | 40.81%                          | 3.00                | 10.00%                                   |
| <b>High Season</b>   |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh   | 560.43                | 616.00                | 616.24                   | 616.24   | 0.04%                           | 1.00                | 0.04%                                    |
| Standard c/kWh   | 169.80                | 186.00                | 171.86                   | 171.86   | -7.60%                          | 1.00                | -7.60%                                   |
| Off-Peak c/kWh   | 92.20                 | 101.00                | 122.51                   | 122.51   | 21.29%                          | 2.00                | 10.00%                                   |
| <b>3. Agricultural</b>   |                       |                       |                          |  |                                 |                     |  |
| <b>Agricultural: Regular (Prepaid and Credit meters maximum 80Amp 3 phase and for generation for own use) (AGR1)</b> |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month   | R596.63               | R655.98               | R721.58                  | R5 793.58  | 783.19%                         | 5.00                | 10.00%                                   |
| Energy Rate (c/kWh)  | 363.09                | 399.00                | 399.00                   | 397.31   | 0.00%                           | 1.00                | 0.00%                                    |
| <b>Agricultural: Renewable Energy (AGRI 1.1) Generation for own use and export</b>                                   |                       |                       |                          |  |                                 |                     |  |
| <b>Tariff similar as AGRI 1</b>  |                       |                       |                          |  |                                 |                     |  |
| Reading cost R/pm  | R132.80               | R0.00                 | R158.20                  | R158.20  | New Rate                        | 1.00                | 0.00%                                    |
| Fixed Charge per month R/pm  | R596.63               | R655.98               | R710.77                  | R710.77  | 8.35%                           | 1.00                | 8.35%                                    |
| Notified Maximum Demand Charge R/kVA   | R0.00                 | R0.00                 | R533.62                  | R533.62  | New Rate                        | 1.00                | 0.00%                                    |
| <b>Import</b>  |                       |                       |                          |  |                                 |                     |  |
| Energy Rate (c/kWh)  | 363.09                | 399.00                | 399.00                   | 397.31   | 0.00%                           | 1.00                | 0.00%                                    |
| Reactive Energy Rate (c/kVArh)   | 0.00                  | 0.00                  | 0.00                     | 0.00   | 0.00%                           | 0.00                | 0.00%                                    |
| <b>Export</b>  |                       |                       |                          |  |                                 |                     |  |
| <b>Low Season</b>  |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh   | 182.81                | 201.00                | 269.63                   | 269.63   | 34.14%                          | 3.00                | 10.00%                                   |
| Standard c/kWh   | 125.80                | 138.00                | 162.00                   | 162.00   | 17.39%                          | 2.00                | 8.69%                                    |
| Off-Peak c/kWh   | 79.81                 | 88.00                 | 122.51                   | 122.51   | 39.21%                          | 3.00                | 10.00%                                   |
| <b>High Season</b>   |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh   | 560.43                | 616.00                | 616.24                   | 616.24   | 0.04%                           | 1.00                | 0.04%                                    |
| Standard c/kWh   | 169.80                | 187.00                | 171.86                   | 171.86   | -8.09%                          | 1.00                | -8.09%                                   |
| Off-Peak c/kWh   | 92.20                 | 101.00                | 122.51                   | 122.51   | 21.29%                          | 2.00                | 10.00%                                   |
| <b>4. Industrial</b>   |                       |                       |                          |  |                                 |                     |  |
| <b>Large Power: Low Voltage &gt; 80 Amp and for generation for own use (IND1)</b>                                    |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month   | R3 075.52             | R3 381.53             | R3 381.53                | R561.60  | 0.00%                           | 1.00                | 0.00%                                    |
| Energy Rate (c/kWh)  | 164.02                | 180.00                | 198.00                   | 241.88   | 34.38%                          | 3.00                | 10.00%                                   |
| Notified Maximum Demand Charge R/kVA   | R75.05                | R82.52                | R90.77                   | R117.61  | 42.52%                          | 3.00                | 10.00%                                   |
| Maximum Demand Charge R/kVA  | R416.81               | R458.29               | R458.29                  | R250.23  | 0.00%                           | 1.00                | 0.00%                                    |
| <b>Large Power (IND 1.1): Low Voltage&gt;80 Amp: Renewable Energy- Generation for own use and export</b>             |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month   | R3 075.52             | R3 381.53             | R3 381.53                | R561.60  | 0.00%                           | 1.00                | 0.00%                                    |

|  | Approved<br>2024/2025 | Approved<br>2025/2026 | Application<br>2026/2027 | Cost of<br>Supply<br>/Avoided<br>Cost<br>(SSEG)<br>Results | Cost of<br>Supply %<br>Increase | Phase-In<br>(Years) | Phased-In %<br>Increase<br>(Application) |
|--|-----------------------|-----------------------|--------------------------|--|---------------------------------|---------------------|--|
| Reading cost R/pm  | R132.80               | R146.01               | R158.20                  | R158.20  | 8.35%                           | 1.00                | 8.35%                                    |
| <b>Import</b>  |                       |                       |                          |  |                                 |                     |  |
| Energy Rate (c/kWh)  | 164.02                | 180.00                | 198.00                   | 241.06   | 33.92%                          | 3.00                | 10.00%                                   |
| Notified Maximum Demand Charge<br>R/kVA  | R75.05                | R82.52                | R90.77                   | R117.61  | 42.52%                          | 3.00                | 10.00%                                   |
| Maximum Demand Charge R/kVA  | R416.81               | R458.29               | R458.29                  | R250.23  | 0.00%                           | 1.00                | 0.00%                                    |
| Reactive Energy Rate (c/kVArh)   | 0.00                  | 0.00                  | 0.00                     | 0.00   | 0.00%                           | 1.00                | 0.00%                                    |
| <b>Export</b>  |                       |                       |                          |  |                                 |                     |  |
| <b>Low Season</b>  |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh   | 182.81                | 201.00                | 269.63                   | 269.63   | 34.14%                          | 3.00                | 10.00%                                   |
| Standard c/kWh   | 125.80                | 138.00                | 162.00                   | 162.00   | 17.39%                          | 2.00                | 8.69%                                    |
| Off-Peak c/kWh   | 79.81                 | 88.00                 | 122.51                   | 122.51   | 39.21%                          | 3.00                | 10.00%                                   |
| <b>High Season</b>   |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh   | 560.43                | 616.00                | 616.24                   | 616.24   | 0.04%                           | 1.00                | 0.04%                                    |
| Standard c/kWh   | 169.80                | 187.00                | 171.86                   | 171.86   | -8.09%                          | 1.00                | -8.09%                                   |
| Off-Peak c/kWh   | 92.20                 | 101.00                | 122.51                   | 122.51   | 21.29%                          | 2.00                | 10.65%                                   |
| <b>Industrial: Medium Voltage and for generation for own use (IND2)</b>                          |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month   | R5 831.37             | R6 411.59             | R6 411.59                | R2 330.39  | 0.00%                           | 1.00                | 0.00%                                    |
| Energy Rate (c/kWh)  | 161.81                | 178.00                | 195.80                   | 234.33   | 31.64%                          | 3.00                | 10.00%                                   |
| Notified Maximum Demand Charge<br>(R/kVA)  | R73.86                | R81.22                | R81.22                   | R80.44   | 0.00%                           | 1.00                | 0.00%                                    |
| Maximum Demand Charge (R/kVA)  | R413.73               | R454.90               | R454.90                  | R163.98  | 0.00%                           | 1.00                | 0.00%                                    |
| <b>Industrial Medium Voltage (IND 2.1): Renewable Energy - Generation for own use and export</b> |                       |                       |                          |  |                                 |                     |  |
| <b>Tariff similar as IND2</b>  |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month   | R5 831.37             | R6 411.59             | R6 411.59                | R2 330.39  | 0.00%                           | 1.00                | 0.00%                                    |
| Reading Cost R/pm  | 132.80                | 146.01                | 158.20                   | 158.20   | 8.35%                           | 1.00                | 8.35%                                    |
| <b>Import</b>  |                       |                       |                          |  |                                 |                     |  |
| Energy Rate (c/kWh)  | 161.81                | 178.00                | 195.80                   | 250.42   | 40.69%                          | 3.00                | 10.00%                                   |
| Notified Maximum Demand Charge<br>R/kVA  | R73.86                | R81.22                | R81.22                   | R88.00   | 0.00%                           | 1.00                | 8.35%                                    |
| Maximum Demand Charge R/kVA  | R413.73               | R454.90               | R454.90                  | R163.98  | 0.00%                           | 1.00                | 0.00%                                    |
| Reactive Energy Rate (c/kVArh)   | 0.00                  | 0.00                  | 0.00                     | 163.41   | 0.00%                           | 1.00                | 0.00%                                    |
| <b>Export</b>  |                       |                       |                          |  |                                 |                     |  |
| <b>Low Season</b>  |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh   | 182.81                | 201.00                | 269.63                   | 269.63   | 34.14%                          | 3.00                | 10.00%                                   |
| Standard c/kWh   | 125.80                | 138.00                | 162.00                   | 162.00   | 17.39%                          | 2.00                | 8.69%                                    |
| Off-Peak c/kWh   | 79.81                 | 88.00                 | 122.51                   | 122.51   | 39.21%                          | 3.00                | 10.00%                                   |
| <b>High Season</b>   |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh   | 560.43                | 616.00                | 616.24                   | 616.24   | 0.04%                           | 1.00                | 0.04%                                    |
| Standard c/kWh   | 169.80                | 187.00                | 171.86                   | 171.86   | -8.09%                          | 1.00                | -8.09%                                   |
| Off-Peak c/kWh   | 92.20                 | 101.00                | 122.51                   | 122.51   | 21.29%                          | 2.00                | 10.00%                                   |

|  | Approved<br>2024/2025 | Approved<br>2025/2026 | Application<br>2026/2027 | Cost of<br>Supply<br>/Avoided<br>Cost<br>(SSEG)<br>Results | Cost of<br>Supply %<br>Increase | Phase-In<br>(Years) | Phased-In %<br>Increase<br>(Application) |
|--|-----------------------|-----------------------|--------------------------|--|---------------------------------|---------------------|--|
| <b>PLEASE NOTE, FOR ALL TARIFFS WHERE THERE IS A MAXIMUM DEMAND CHARGE AS PART OF THE TARIFF:</b> In the event that the access demand or Notified Maximum Demand is exceeded more than once in a municipal financial year, the following additional charges will apply |                       |                       |                          |  |                                 |                     |  |
| 1. A 10% of the total Access Demand Charge/Notified Maximum Demand will be added to your municipal account on the 2nd occasion.  |                       |                       |                          |  |                                 |                     |  |
| 2. A 20% of the total Access Demand Charge/ Notified Maximum Demand will be added to your municipal account on the 3rd occasion.   |                       |                       |                          |  |                                 |                     |  |
| 3. A 30% of the total Access Demand Charge/ Notified Maximum Demand will be added to your municipal account on the 4th occasion  |                       |                       |                          |  |                                 |                     |  |
| 4. On the 5th occasion the municipality reserves the rights to disconnect your electricity supply and only when the electricity supply has been upgraded and bulk levy contribution paid will the supply be restored.  |                       |                       |                          |  |                                 |                     |  |
| * Occasion refers to the number of times/events the Access Demand/ Notified Maximum Demand has been exceeded   |                       |                       |                          |  |                                 |                     |  |
| <b>5. Municipal</b>  |                       |                       |                          |  |                                 |                     |  |
| <b>Municipal: Street and Traffic lights (MUN1)</b>   |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month   | R0.00                 | R0.00                 | R61.97                   | R61.97   | New Rate                        | 1.00                | 0.00%                                    |
| Energy Rate (c/kWh)  | 374.61                | 412.00                | 446.27                   | 446.27   | 8.32%                           | 1.00                | 8.32%                                    |
| <b>Municipal: Low Voltage &lt;80 Amp (MUN2)</b>  |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month   | R0.00                 | R0.00                 | R170.32                  | R170.32  | New Rate                        | 1.00                | 0.00%                                    |
| Access Charge (R/kVA)  | R0.00                 | R0.00                 | R164.09                  | R164.09  | New Rate                        | 1.00                | 0.00%                                    |
| Energy Rate (c/kWh)  | 340.52                | 374.00                | 405.65                   | 405.65   | 8.46%                           | 1.00                | 8.46%                                    |
| <b>Municipal: Low Voltage &gt;80 Amp (MUN3)</b>  |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month   | R0.00                 | R0.00                 | R561.60                  | R561.60  | New Rate                        | 1.00                | 0.00%                                    |
| Access Charge (R/kVA)  | R0.00                 | R0.00                 | R117.61                  | R117.61  | New Rate                        | 1.00                | 0.00%                                    |
| Energy Rate (c/kWh)  | 156.09                | 172.00                | 189.20                   | 233.67   | 35.86%                          | 3.00                | 10.00%                                   |
| Maximum Demand Charge (R/kVA)  | R462.04               | R508.02               | R550.43                  | R550.43  | 8.35%                           | 1.00                | 8.35%                                    |
| <b>6. Non-Profit Organisations</b>   |                       |                       |                          |  |                                 |                     |  |
| <b>Non-Profit Organisations: Single Phase 20 Amp Prepaid (NP01)</b>  |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month   | R0.00                 | R0.00                 | R0.00                    | R0.00  | 0.00%                           | 0.00                | 0.00%                                    |
| Energy Rate (c/kWh)  | 375.63                | 413.00                | 454.30                   | 722.20   | 74.87%                          | 5.00                | 10.00%                                   |
| <b>Non-Profit Organisations: Low Voltage Max 60 Amp Prepaid SARS Approved (NPO2)</b>   |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month   | R0.00                 | R0.00                 | R287.91                  | R287.91  | New Rate                        | 1.00                | 0.00%                                    |
| Access Charge (R/kVA)  | R0.00                 | R0.00                 | R572.75                  | R572.75  | New Rate                        | 1.00                | 0.00%                                    |
| Energy Rate (c/kWh)  | 360.37                | 396.00                | 429.31                   | 429.31   | 8.41%                           | 1.00                | 8.41%                                    |
| <b>7. Sport</b>  |                       |                       |                          |  |                                 |                     |  |
| <b>Sport: Low All Consumers (&lt;80A) and Prepaid (SPO1)</b>   |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month   | R0.00                 | R0.00                 | R165.57                  | R165.57  | New Rate                        | 1.00                | 0.00%                                    |
| Access Charge (R/kVA)  | R0.00                 | R0.00                 | R114.55                  | R572.75  | New Rate                        | 5.00                | 0.00%                                    |
| Energy Rate (c/kWh)  | 319.27                | 351.00                | 380.34                   | 380.34   | 8.36%                           | 1.00                | 8.36%                                    |
| <b>Sport: High Consumers (&gt;80A) Maximum Demand (SPO2)</b>   |                       |                       |                          |  |                                 |                     |  |

|                                      | Approved<br>2024/2025 | Approved<br>2025/2026 | Application<br>2026/2027 | Cost of<br>Supply<br>/Avoided<br>Cost<br>(SSEG)<br>Results | Cost of<br>Supply %<br>Increase | Phase-In<br>(Years) | Phased-In %<br>Increase<br>(Application) |
|--------------------------------------|-----------------------|-----------------------|--------------------------|--|---------------------------------|---------------------|--|
| Fixed Charge per month               | R0.00                 | R0.00                 | R112.32                  | R561.60  | New Rate                        | 5.00                | 0.00%                                    |
| Access Charge (R/kVA)                | R0.00                 | R0.00                 | R117.61                  | R117.61  | New Rate                        | 1.00                | 0.00%                                    |
| Energy Rate (c/kWh)                  | 146.11                | 161.00                | 177.10                   | 242.37   | 50.54%                          | 4.00                | 10.00%                                   |
| Notified Maximum Demand Charge R/kVA | R0.00                 | R0.00                 | R0.00                    | R0.00  | 0.00%                           | 0.00                | 0.00%                                    |
| Maximum Demand Charge R/kVA          | R460.50               | R506.32               | R548.59                  | R548.59  | 8.35%                           | 1.00                | 8.35%                                    |

### 8. Time of Use

#### Time of Use (Low Voltage>80Amp and for generation for own use) TOU1

|                               |           |           |           |         |         |      |         |
|-------------------------------|-----------|-----------|-----------|---------|---------|------|---------|
| Fixed Charge per month        | R5 877.09 | R6 461.86 | R6 461.86 | R836.92 | 0.00%   | 1.00 | 0.00%   |
| <b>SUMMER:</b>                |           |           |           |         |         |      |         |
| Maximum Demand Charge (R/kVA) | R79.68    | R87.61    | R123.66   | R267.86 | 205.74% | 5.00 | 41.15%  |
| Access Charge (R/kVA)         | R79.68    | R87.61    | R100.37   | R125.89 | 43.70%  | 3.00 | 14.57%  |
| Peak Energy (c/kWh)           | 260.66    | 287.00    | 290.49    | 290.49  | 1.22%   | 1.00 | 1.22%   |
| Standard Energy (c/kWh)       | 171.76    | 189.00    | 200.01    | 200.01  | 5.82%   | 1.00 | 5.82%   |
| Off-Peak Energy (c/kWh)       | 128.81    | 142.00    | 142.00    | 126.77  | 0.00%   | 1.00 | 0.00%   |
| Reactive Energy (c/kVArh)     | 0.00      | 0.00      | 0.00      | 0.00    | 0.00%   | 0.00 | 0.00%   |
| <b>WINTER:</b>                |           |           |           |         |         |      |         |
| Maximum Demand Charge (R/kVA) | R79.68    | R87.61    | R123.66   | R267.86 | 205.74% | 5.00 | 41.15%  |
| Access Charge (R/kVA)         | R79.68    | R87.61    | R100.37   | R125.89 | 43.70%  | 3.00 | 14.57%  |
| Peak Energy (c/kWh)           | 817.37    | 287.00    | 890.84    | 890.84  | 210.40% | 1.00 | 210.40% |
| Standard Energy (c/kWh)       | 245.32    | 189.00    | 269.80    | 269.80  | 42.75%  | 1.00 | 42.75%  |
| Off-Peak Energy (c/kWh)       | 144.13    | 142.00    | 146.64    | 146.64  | 3.27%   | 1.00 | 3.27%   |
| Reactive Energy (c/kVArh)     | 34.09     | 37.48     | 37.48     | 34.78   | 0.00%   | 1.00 | 0.00%   |

#### Time of Use Low Voltage (TOU 1.1): Renewable Energy - Generation for own use and export

|                                |           |           |           |         |          |      |          |
|--------------------------------|-----------|-----------|-----------|---------|----------|------|----------|
| Reading Cost R/pm              | 132.80    | 146.01    | 158.20    | 0.00    | -100.00% | 1.00 | -100.00% |
| Fixed Charge per month         | R5 877.09 | R6 461.86 | R6 461.86 | R836.92 | 0.00%    | 1.00 | 0.00%    |
| <b>Import</b>                  |           |           |           |         |          |      |          |
| <b>SUMMER:</b>                 |           |           |           |         |          |      |          |
| Maximum Demand Charge (R/kVA)  | R79.68    | R87.61    | R123.66   | R267.86 | 205.74%  | 5.00 | 41.15%   |
| Access Demand Charge (R/kVA)   | R79.68    | R87.61    | R100.37   | R125.89 | 43.70%   | 3.00 | 14.57%   |
| Peak Energy (c/kWh)            | 260.66    | 287.00    | 290.49    | 290.49  | 1.22%    | 1.00 | 1.22%    |
| Standard Energy (c/kWh)        | 171.76    | 189.00    | 200.01    | 200.01  | 5.82%    | 1.00 | 5.82%    |
| Off-Peak Energy (c/kWh)        | 128.81    | 142.00    | 142.00    | 126.77  | 0.00%    | 1.00 | 0.00%    |
| Reactive Energy Rate (c/kVArh) | 0.00      | 0.00      | 0.00      | 0.00    | 0.00%    | 0.00 | 0.00%    |
| <b>WINTER:</b>                 |           |           |           |         |          |      |          |
| Maximum Demand Charge (R/kVA)  | R79.68    | R87.61    | R123.66   | R267.86 | 205.74%  | 5.00 | 41.15%   |
| Access Demand Charge (R/kVA)   | R79.68    | R87.61    | R100.37   | R125.89 | 43.70%   | 3.00 | 14.57%   |
| Peak Energy (c/kWh)            | 817.37    | 287.00    | 890.84    | 890.84  | 210.40%  | 1.00 | 210.40%  |
| Standard Energy (c/kWh)        | 245.32    | 189.00    | 269.80    | 269.80  | 42.75%   | 1.00 | 42.75%   |

|   | Approved<br>2024/2025 | Approved<br>2025/2026 | Application<br>2026/2027 | Cost of<br>Supply<br>/Avoided<br>Cost<br>(SSEG)<br>Results | Cost of<br>Supply %<br>Increase | Phase-In<br>(Years) | Phased-In %<br>Increase<br>(Application) |
|---|-----------------------|-----------------------|--------------------------|--|---------------------------------|---------------------|--|
| Off-Peak Energy (c/kWh)   | 144.13                | 142.00                | 146.64                   | 146.64   | 3.27%                           | 1.00                | 3.27%                                    |
| Reactive Energy Rate (c/kVArh)  | 34.09                 | 37.48                 | 37.48                    | 0.00   | 0.00%                           | 1.00                | 0.00%                                    |
| <b>Export</b>   |                       |                       |                          |  |                                 |                     |  |
| <b>Low Season</b>   |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh  | 182.81                | 201.00                | 269.63                   | 269.63   | 34.14%                          | 3.00                | 11.38%                                   |
| Standard c/kWh  | 125.80                | 138.00                | 162.00                   | 162.00   | 17.39%                          | 2.00                | 8.69%                                    |
| Off-Peak c/kWh  | 79.81                 | 88.00                 | 122.51                   | 122.51   | 39.21%                          | 3.00                | 13.07%                                   |
| <b>High Season</b>  |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh  | 560.43                | 616.00                | 616.24                   | 616.24   | 0.04%                           | 1.00                | 0.04%                                    |
| Standard c/kWh  | 169.80                | 187.00                | 171.86                   | 171.86   | -8.09%                          | 1.00                | -8.09%                                   |
| Off-Peak c/kWh  | 92.20                 | 101.00                | 122.51                   | 122.51   | 21.29%                          | 2.00                | 10.65%                                   |
| <b>Time of Use (Medium Voltage and for generation for own use) TOU2</b>                           |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month  | R11<br>124.55         | R12<br>231.43         | R12<br>231.43            | R2 494.59  | 0.00%                           | 1.00                | 0.00%                                    |
| <b>SUMMER:</b>  |                       |                       |                          |  |                                 |                     |  |
| Maximum Demand Charge<br>(R/kVA)  | R80.98                | R89.04                | R106.34                  | R175.53  | 97.14%                          | 5.00                | 19.43%                                   |
| Access Demand Charge (R/kVA)  | R77.00                | R84.66                | R86.11                   | R86.11   | 1.71%                           | 1.00                | 1.71%                                    |
| Peak Energy (c/kWh)   | 252.72                | 278.00                | 284.90                   | 284.90   | 2.48%                           | 1.00                | 2.48%                                    |
| Standard Energy (c/kWh)   | 165.31                | 182.00                | 182.00                   | 179.76   | 0.00%                           | 1.00                | 0.00%                                    |
| Off-Peak Energy (c/kWh)   | 123.91                | 136.00                | 136.00                   | 121.94   | 0.00%                           | 1.00                | 0.00%                                    |
| Reactive Energy (c/kVArh)   | 0.00                  | 0.00                  | 0.00                     | 0.00   | 0.00%                           | 0.00                | 0.00%                                    |
| <b>WINTER:</b>  |                       |                       |                          |  |                                 |                     |  |
| Maximum Demand Charge<br>(R/kVA)  | R80.98                | R89.04                | R106.34                  | R175.53  | 97.14%                          | 5.00                | 19.43%                                   |
| Access Demand Charge (R/kVA)  | R77.00                | R84.66                | R86.11                   | R86.11   | 1.71%                           | 1.00                | 1.71%                                    |
| Peak Energy (c/kWh)   | 834.86                | 278.00                | 873.60                   | 873.60   | 214.24%                         | 1.00                | 214.24%                                  |
| Standard Energy (c/kWh)   | 237.15                | 182.00                | 264.54                   | 264.54   | 45.35%                          | 1.00                | 45.35%                                   |
| Off-Peak Energy (c/kWh)   | 139.40                | 136.00                | 143.44                   | 143.44   | 5.47%                           | 1.00                | 5.47%                                    |
| Reactive Energy (c/kVArh)   | 35.81                 | 39.37                 | 39.37                    | 34.78  | 0.00%                           | 1.00                | 0.00%                                    |
| <b>Time of Use Medium Voltage (TOU 2.1): Renewable Energy - Generation for own use and export</b> |                       |                       |                          |  |                                 |                     |  |
| Fixed Charge per month  | R11<br>124.55         | R12<br>231.43         | R12<br>231.43            | R2 497.10  | 0.00%                           | 1.00                | 0.00%                                    |
| Reading Cost R/pm   | R132.80               | R146.01               | R158.20                  | R158.20  | 8.35%                           | 1.00                | 8.35%                                    |
| <b>Import</b>   |                       |                       |                          |  |                                 |                     |  |
| <b>SUMMER:</b>  |                       |                       |                          |  |                                 |                     |  |
| Maximum Demand Charge<br>(R/kVA)  | R80.98                | R89.04                | R106.34                  | R175.53  | 97.14%                          | 5.00                | 19.43%                                   |
| Access Charge (R/kVA)   | R77.00                | R84.66                | R86.11                   | R86.11   | 1.71%                           | 1.00                | 1.71%                                    |
| Peak Energy (c/kWh)   | 252.72                | 278.00                | 284.90                   | 284.90   | 2.48%                           | 1.00                | 2.48%                                    |
| Standard Energy (c/kWh)   | 165.31                | 182.00                | 192.50                   | 192.50   | 5.77%                           | 1.00                | 5.77%                                    |
| Off-Peak Energy (c/kWh)   | 123.91                | 136.00                | 136.00                   | 121.94   | 0.00%                           | 1.00                | 0.00%                                    |

|  | Approved<br>2024/2025 | Approved<br>2025/2026 | Application<br>2026/2027 | Cost of<br>Supply<br>/Avoided<br>Cost<br>(SSEG)<br>Results | Cost of<br>Supply %<br>Increase | Phase-In<br>(Years) | Phased-In %<br>Increase<br>(Application) |
|--|-----------------------|-----------------------|--------------------------|--|---------------------------------|---------------------|--|
| Reactive Energy (c/kVArh)  | 0.00                  | 0.00                  | 0.00                     | 0.00   | 0.00%                           | 0.00                | 0.00%                                    |
| <b>WINTER:</b>   |                       |                       |                          |  |                                 |                     |  |
| Maximum Demand Charge (R/kVA)  | R80.98                | R89.04                | R106.34                  | R175.53  | 97.14%                          | 5.00                | 19.43%                                   |
| Access Demand Charge (R/kVA)   | R77.00                | R84.66                | R86.11                   | R86.11   | 1.71%                           | 1.00                | 1.71%                                    |
| Peak Energy (c/kWh)  | 834.86                | 278.00                | 873.60                   | 873.60   | 214.24%                         | 1.00                | 214.24%                                  |
| Standard Energy (c/kWh)  | 237.15                | 182.00                | 264.54                   | 264.54   | 45.35%                          | 1.00                | 45.35%                                   |
| Off-Peak Energy (c/kWh)  | 139.40                | 136.00                | 143.68                   | 143.68   | 5.65%                           | 1.00                | 5.65%                                    |
| Reactive Energy (c/kVArh)  | 35.81                 | 39.37                 | 39.37                    | 0.00   | 0.00%                           | 1.00                | 0.00%                                    |
| <b>Export</b>  |                       |                       |                          |  |                                 |                     |  |
| <b>Low Season</b>  |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh   | 182.81                | 201.00                | 269.63                   | 269.63   | 34.14%                          | 3.00                | 11.38%                                   |
| Standard c/kWh   | 125.80                | 138.00                | 162.00                   | 162.00   | 17.39%                          | 2.00                | 8.69%                                    |
| Off-Peak c/kWh   | 79.81                 | 88.00                 | 122.51                   | 122.51   | 39.21%                          | 3.00                | 13.07%                                   |
| <b>High Season</b>   |                       |                       |                          |  |                                 |                     |  |
| Peak c/kWh   | 560.43                | 616.00                | 616.24                   | 616.24   | 0.04%                           | 1.00                | 0.04%                                    |
| Standard c/kWh   | 169.80                | 187.00                | 171.86                   | 171.86   | -8.09%                          | 1.00                | -8.09%                                   |
| Off-Peak c/kWh   | 92.20                 | 101.00                | 122.51                   | 122.51   | 21.29%                          | 2.00                | 10.65%                                   |
| <b>PLEASE NOTE, FOR ALL TARIFFS WHERE THERE IS A MAXIMUM DEMAND CHARGE AS PART OF THE TARIFF:</b> In the event that the access demand or Notified Maximum Demand is exceeded more than once in a municipal financial year, the following additional charges will apply |                       |                       |                          |  |                                 |                     |  |
| 1. A 10% of the total Access Demand Charge/Notified Maximum Demand will be added to your municipal account on the 2nd occasion.  |                       |                       |                          |  |                                 |                     |  |
| 2. A 20% of the total Access Demand Charge/ Notified Maximum Demand will be added to your municipal account on the 3rd occasion.   |                       |                       |                          |  |                                 |                     |  |
| 3. A 30% of the total Access Demand Charge/ Notified Maximum Demand will be added to your municipal account on the 4th occasion  |                       |                       |                          |  |                                 |                     |  |
| 4. On the 5th occasion the municipality reserves the rights to disconnect your electricity supply and only when the electricity supply has been upgraded and bulk levy contribution paid will the supply be restored.  |                       |                       |                          |  |                                 |                     |  |
| * Occasion refers to the number of times/events the Access Demand/ Notified Maximum Demand has been exceeded   |                       |                       |                          |  |                                 |                     |  |
| <b>9. External Wheeling</b>  |                       |                       |                          |  |                                 |                     |  |
| Customer received power at low voltage (<400V) in c/kWh  | 35.77                 | 0.00                  | 45.98                    | 45.98  | 0.00%                           | 1.00                | 0.00%                                    |
| Customer received power at medium voltage (>400V) in c/kWh   | 30.99                 | 0.00                  | 39.84                    | 39.84  | 0.00%                           | 1.00                | 0.00%                                    |
| <b>10. Generation for Own Use</b>  |                       |                       |                          |  |                                 |                     |  |
| Customers that want to connect an Own Generation for Own Use only system to the municipal electrical grid without being compensated for reverse power flow can remain on their current tariff and continue to use their current meter.                                 |                       |                       |                          |  |                                 |                     |  |
| <b>11. Generation for Own Use and Export</b>   |                       |                       |                          |  |                                 |                     |  |
| Customers that want to connect an Own Generation for Own Use and Export system to the municipal electrical grid and who want to be reimbursed will have to do the following:   |                       |                       |                          |  |                                 |                     |  |
| 1 The Municipality shall provide and install the requisite meters at the customer's cost.  |                       |                       |                          |  |                                 |                     |  |
| 2 The customer will stay on the existing purchase tariff.  |                       |                       |                          |  |                                 |                     |  |
| 3 For reimbursement the basic charge will be increased to include the automated meter reading cost.  |                       |                       |                          |  |                                 |                     |  |
| 4 The reimbursement will only be for the export energy.  |                       |                       |                          |  |                                 |                     |  |

|  | Approved<br>2024/2025 | Approved<br>2025/2026 | Application<br>2026/2027 | Cost of<br>Supply<br>/Avoided<br>Cost<br>(SSEG)<br>Results | Cost of<br>Supply %<br>Increase | Phase-In<br>(Years) | Phased-In %<br>Increase<br>(Application) |
|--|-----------------------|-----------------------|--------------------------|--|---------------------------------|---------------------|--|
| 5 Customer not allowed to generate more than his total consumption per financial year. |                       |                       |                          |  |                                 |                     |  |
| <b>11. Availability Fees (Per Annum)</b>   |                       |                       |                          |  |                                 |                     |  |
| Availability   | R4 673.82             | R5 138.87             | R5 563.13                | -  | -                               | 1,00                | 8.26%                                    |
| <b>13. Time of use periods</b>   |                       |                       |                          |  |                                 |                     |  |
| <b>1.Low Demand -Summer</b>  |                       |                       |                          | <b>2.High Demand- Winter</b>                               |                                 |                     |  |
| <b>September to May</b>  |                       |                       |                          | <b>June to August</b>                                      |                                 |                     |  |
| <b>Monday to Friday</b>  |                       |                       |                          | <b>Monday to Friday</b>                                    |                                 |                     |  |
| 22:00 – 06:00 Off Peak   |                       |                       |                          | 22:00 – 06:00 Off Peak                                     |                                 |                     |  |
| 06:00 – 07:00 Standard   |                       |                       |                          | 06:00 – 08:00 Peak   |                                 |                     |  |
| 07:00 – 09:00 Peak   |                       |                       |                          | 08:00 – 17:00 Standard                                     |                                 |                     |  |
| 09:00 – 18:00 Standard   |                       |                       |                          | 17:00 – 20:00 Peak   |                                 |                     |  |
| 18:00 – 21:00 Peak   |                       |                       |                          | 20:00 – 22:00 Standard                                     |                                 |                     |  |
| 21:00 – 22:00 Standard   |                       |                       |                          |  |                                 |                     |  |
|  |                       |                       |                          |  |                                 |                     |  |
| <b>Saturday</b>  |                       |                       |                          | <b>Saturday</b>  |                                 |                     |  |
| 20:00 – 07:00 Off Peak   |                       |                       |                          | 19:00 – 07:00 Off Peak                                     |                                 |                     |  |
| 07:00 – 12:00 Standard   |                       |                       |                          | 07:00 – 12:00 Standard                                     |                                 |                     |  |
| 12:00 – 18:00 Off Peak   |                       |                       |                          | 12:00 – 17:00 Off Peak                                     |                                 |                     |  |
| 18:00 – 20:00 Standard   |                       |                       |                          | 17:00 – 19:00 Standard                                     |                                 |                     |  |
|  |                       |                       |                          |  |                                 |                     |  |
| <b>Sunday</b>  |                       |                       |                          | <b>Sunday</b>  |                                 |                     |  |
| 20:00 – 18:00 Off Peak   |                       |                       |                          | 19:00 – 17:00 Off Peak                                     |                                 |                     |  |
| 18:00 – 20:00 Standard   |                       |                       |                          | 17:00 – 19:00 Standard                                     |                                 |                     |  |
| <b>All Tariffs Exclusive of VAT</b>  |                       |                       |                          |  |                                 |                     |  |